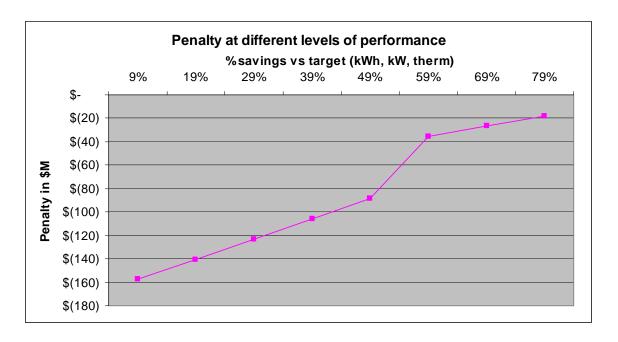
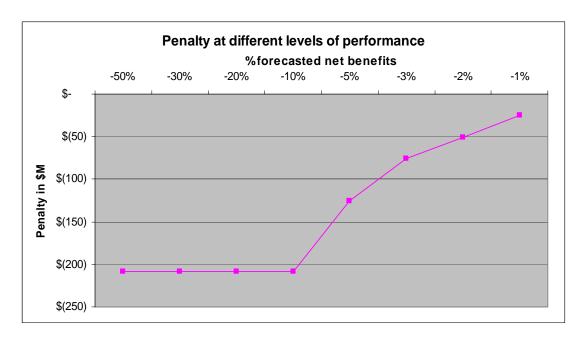
**DRA Figure 3: Sample Penalty Calculation** 



**DRA Figure 4: Sample Negative Net Benefits Calculation** 



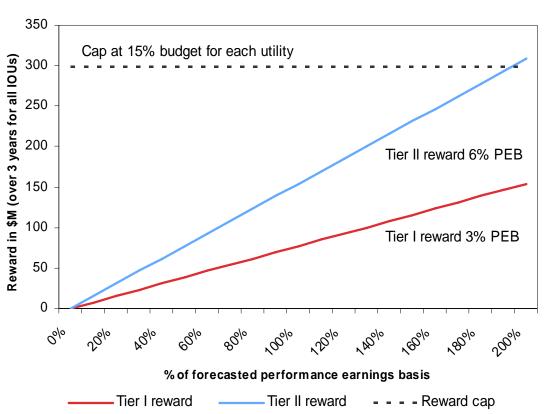
**DRA Figure 5: Projected IOU Earnings Based on Forecasted Savings and Net Benefits** 

	DC 9 E	SCE PG&E SDGE		SCG	Total
Authorized Budget (incl. EM&V), \$M	942.5	\$ 677.4	\$DGE \$ 278.1	\$ 182.4	\$ 2,080.3
3-year CPUC Target (GWh/yr)	2,826	3,135	850	-	6,811
Forecasted Savings w/o C&S (GWh/yr)	3,005	3,179	974	-	7,158
50% of allocated pre-2006 C&S savings	130	134	31	-	295
% GWh Target	111%	106%	118%	-	109%
3-year CPUC Target (MW/yr) Forecasted Savings w/o C&S	613	687	163	-	1,463
(MW/yr) 50% of allocated pre-2006	601	816	215	-	1,632
C&S savings % MW Target	37 <b>104%</b>	39 <b>124%</b>	9 <b>138%</b>	-	85 <b>117%</b>
3-year CPUC Target (Mth/yr)	44.0	-	0.5	F7.0	444.7
Forecasted Savings w/o C&S (Mth/yr)	44.9 45.0	-	9.5 11.2	57.3 65.2	111.7 121.5
50% of allocated pre-2006 C&S savings	2.5	-	0.3	4.0	6.8
% Therm Target	106%	-	121%	121%	115%
Assigned Incentive Tier based on forecasted savings	Tier I	Tier I	Tier I	Tier II	
Forecasted Performance Earnings Basis, PEB(f), \$M	\$ 853.92	\$1,185.52	\$ 334.15	\$ 143.18	\$ 2,516.78

Applicable Performance		2.50%		2.00%		2.50%		4.50%		
Earnings Rate										
Projected Earnings at PEB(f)		\$		\$		\$		\$		\$
, \$M	21.35		23.71		8.35		6.44		59.86	
Projected Earnings as % of		2.27%		3.50%		3.00%		3.53%		2.88%
Authorized Budget										

# NRDC Figure 3: Potential Earnings for 2006-08 Utility Portfolios

#### Rewards at different levels of forecasted PEB



# **NRDC** Figure 4: Potential Earnings for 2006-08 Utility Portfolios

Penalty at different levels of performance

\$-

Penalty in \$M (over 3 years for all IOUs)

\$(20)

\$(40)

\$(60)

\$(80)

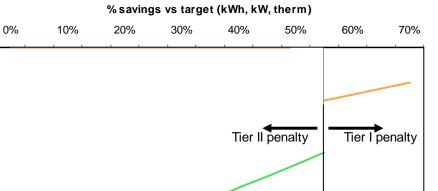
\$(100)

\$(120) \$(140)

\$(160)

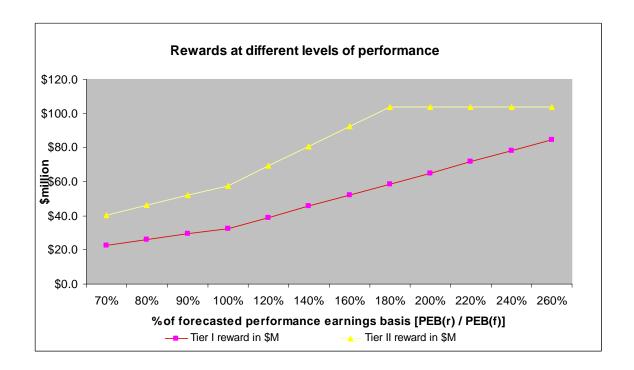
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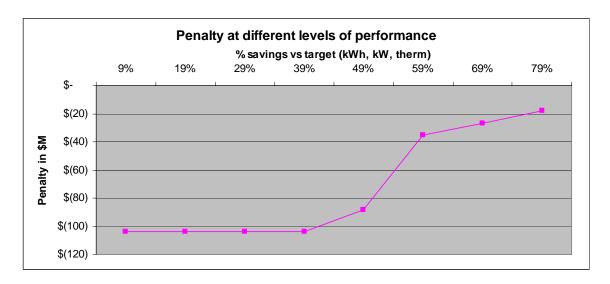
\$(200)



Cap at 7.5% budget for each utility

#### **TURN ATTACHMENT 2**





### **TURN ATTACHMENT 3**

# Earnings/Penalty estimates at different levels of performance

Range of Potential Earnings

% of projected net benefits	70%	80%	90%	100%	120%	140%	160%	180%	200%
Tier I reward in \$M	\$22.8	\$26	29.3	\$33	\$39	\$46 \$81	\$52	\$59 \$104	\$65
Tier II reward in \$M	\$40.4	\$46.2	\$51.9	\$58	\$69		\$92		\$104
Tier II A Peak Demand Kicker\$M	\$57.0	\$65.1	\$73.3	\$81.4	\$97.7	\$104	\$104	\$104	\$104

Range of Potential Penalties based on missed goals

% therms savings vs target	9%	19%	29%	39%	49%	59%	69%	79%	89%
% kwh savings vs target	9%	19%	29%	39%	49%	59%	69%	79%	89%
% therm savings vs target	9%	19%	29%	39%	49%	59%	69%	79%	89%
	\$	\$	\$	\$	\$				
Penalty in \$M	(104)	(104)	(104)	(104)	(88)	-36	-27	-18	-14%

Range of Potential Penalties based on negative net benefits

% forecasted net benefits	-150%	-90%	-50%	-30%	-10%	-5%	-3%	-1%
Penalty in \$M	\$(104)	\$(104)	\$(104)	\$(104)	\$(104)	\$(104)	\$(104)	\$(104)